

EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 10/02/2007 06:00

Well Name Bream A17			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory		Plan Plug & Abandon	
Report Start Date/Time 9/02/2007 06:00		Report End Date/Time 10/02/2007 06:00	Report Number 3
AFE or Job Number	Currency AUD	Total Original AFE Amount 1,350,000	Total AFE Supplement Amount
Days Ahead/Behind 1.1		Daily Cost Total 84,392	Cumulative Cost 251,365
Management Summary Recover BPV, Install Landing jnts. Shell test BOP and riser 3000 psi, Run and set a SSSV lock open tool, Pump out and recover 2 562" POP from 3045m, Release hanger and J latch at Packer @ 3040m, Start to Pooh with 3 1/2" completion.			
Activity at Report Time Continue to Pooh with existing 3 1/2" completion.			
Next Activity Rih and Mill over HC packer at 3040m.			

Daily Operations: 24 HRS to 11/02/2007 06:00

Well Name Bream A17			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory		Plan Plug & Abandon	
Report Start Date/Time 10/02/2007 06:00		Report End Date/Time 11/02/2007 06:00	Report Number 4
AFE or Job Number	Currency AUD	Total Original AFE Amount 1,350,000	Total AFE Supplement Amount
Days Ahead/Behind 0.8		Daily Cost Total 85,358	Cumulative Cost 336,723
Management Summary Pooh with 3-1/2" completion 312 jnts recovered all NORM free. P/u and M/u 7" HC packer milling BHA and Rih on 4" DP to 3006m. Service Far Scandia, back load tubing.			
Activity at Report Time Rih from 3006m to 3040m. Make up circ swivel.			
Next Activity Mill over HC packer at 3040m.			

Daily Operations: 24 HRS to 12/02/2007 06:00

Well Name Bream A17			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory		Plan Plug & Abandon	
Report Start Date/Time 11/02/2007 06:00		Report End Date/Time 12/02/2007 06:00	Report Number 5
AFE or Job Number	Currency AUD	Total Original AFE Amount 1,350,000	Total AFE Supplement Amount
Days Ahead/Behind 0.2		Daily Cost Total 75,185	Cumulative Cost 411,909
Management Summary Mill 7" HC packer at 3040m. Push packer to liner top at 3067.67m. Circulate hole to clean sea water. Pooh with 4" drill pipe to 560m. Platform fire alarm total black out.			
Activity at Report Time Continue to Pooh with 4" DP & Burn shoe assembly.			
Next Activity Make up over shot dressed with 4.625" grapple, Rih and recoverer HC packer from 3067m.			

EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 9/02/2007 08:00

Well Name Flounder A4B			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory Recomplete Higher		Plan Perforate higher	
Report Start Date/Time 9/02/2007 06:00		Report End Date/Time 9/02/2007 08:00	Report Number 4
AFE or Job Number L0503G038	Currency AUD	Total Original AFE Amount 200,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 3,038	Cumulative Cost 99,806
Management Summary Rig off the well and hand the well back to production.			
Activity at Report Time Rigging down from the A-4b well.			
Next Activity Rigging up on the A-20a			

Daily Operations: 24 HRS to 10/02/2007 06:00

Well Name Flounder A20A			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory Sliding Sleeve		Plan Open SSD and set sand separation tool	
Report Start Date/Time 9/02/2007 08:00		Report End Date/Time 10/02/2007 06:00	Report Number 1
AFE or Job Number 46000497	Currency AUD	Total Original AFE Amount 180,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 38,082	Cumulative Cost 38,082
Management Summary RIH to shift SSD at 2190m MDKB. Ran scratcher to clean-up area at SSD. Ran in with ZX Shifting tool to work SSD open with assistance from ISS pump. RIH with pump open plug to set in XN at 2250 mtrs. RIH a Selective Test Tool on UO pulling tool to set in NoGo at 2250m MDKB.			
Activity at Report Time Rigging up on the well and pressure testing			
Next Activity Position plug in NoGo and pressure up on well to assist shifting SSD.			

Daily Operations: 24 HRS to 10/02/2007 12:00

Well Name Flounder A20A			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory Sliding Sleeve		Plan Open SSD and set sand separation tool	
Report Start Date/Time 10/02/2007 06:00		Report End Date/Time 10/02/2007 12:00	Report Number 2
AFE or Job Number 46000497	Currency AUD	Total Original AFE Amount 180,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 10,386	Cumulative Cost 48,468
Management Summary Running in hole with 3-1/2" 42-BO shifting tool to attempt to open the sleeve or to at least shear the pin, run the Separation tool without packing or keys to confirm that we have clear access through the Sliding Side door or not.			
Activity at Report Time Running in hole with 42 BO Shifting tool.			
Next Activity Rigging off the well and rigging up on the A-5			

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Daily Operations: 24 HRS to 11/02/2007 06:00

Well Name Flounder A5			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory Recomplete Higher		Plan RST-A log and add perforations	
Report Start Date/Time 10/02/2007 12:00		Report End Date/Time 11/02/2007 06:00	Report Number 1
AFE or Job Number L0503G039	Currency AUD	Total Original AFE Amount 190,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 125,430	Cumulative Cost 125,430
Management Summary Start rigging up on the well, pressure test as per the WellWork procedure, Drift the well to establish that we have clear access for logging tag at 2704 mtrs and rigged up Schkumberger.			
Activity at Report Time Rigging up on the well			
Next Activity Rigging up on the next well A-26			

Daily Operations: 24 HRS to 12/02/2007 06:00

Well Name Flounder A26			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory Recomplete Higher		Plan RST- A log, set HPI plug & perforate	
Report Start Date/Time 11/02/2007 06:00		Report End Date/Time 12/02/2007 06:00	Report Number 1
AFE or Job Number TBA	Currency AUD	Total Original AFE Amount 335,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 29,932	Cumulative Cost 29,932
Management Summary We have been shut down all day but the night shift should get a start. Rig up on the well, pressure test as per the WellWork procedure, tag HUD to confirm clear access for logging and perforating, perform RST-A Log, set HPI Plug and reperforate the well.			
Activity at Report Time down due to the Crane malfunction (Electrical)			
Next Activity Rig up on the Well, perform RST- A, HPI Plug and Perforate the well.			